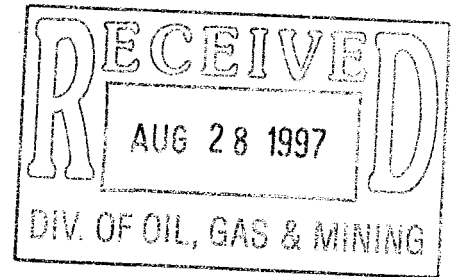




August 26, 1997



State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple Suite 1210
Salt Lake City Utah 84114-5801

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal Utah 84078

ATTENTION: Mike Hebertson

**RE: Allen Trust #2-24
NW/NE Sec. 24, T4S, R2W
Duchesne County, Utah**

Dear Mr. Hebertson,

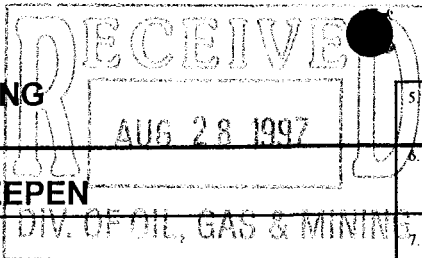
Enclosed is the original and two copies of the Application For Permit To Drill, for the above referenced location. A copy will also be submitted to the Bureau of Land Management.

Please contact me in the Vernal Branch office at (801) 789-1866, if you have any questions, or need additional information.

Sincerely,

Cheryl Cameron
Regulatory Compliance Specialist

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK DRILL ☐ DEEPEN ☒

1b. TYPE OF WELL

OIL ☒ GAS ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS AND TELEPHONE NUMBER:

P.O. Box 790233 Vernal, UT 84079

Phone: (801) 789-1866

4. LOCATION OF WELL (FOOTAGE)

At Surface NW/NE

At proposed Producing Zone 484' FNL & 1976' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7.5 Miles south of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

484' Miles south of Myton, Utah

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

1652

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5222' GR

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Allen Trust

9. WELL NO.

#2-24

10. FIELD AND POOL OR WILDCAT

Myton Prospect

11. QTR/QTR. SECTION. TOWNSHIP. RANGE. MERIDIAN:

NW/NE

Sec. 24, T4S, R2W

12. County

Duchesne

13. STATE

UT

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

4th Quarter 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	120 sx
7 7/8	5 1/2	15.5#	TD	400 sx followed by 330 sx
				See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:

SURFACE PIPE - Premium Plus Cement, w/ 2% CaCl₂, 1/4# Flocele/sk

Weight: 14.8 PPG YIELD: 1.37 Cu Ft/sk H2O Req: 6.4 gal/sk

LONG STRING - Lead: Hibond 65 Modified

Weight: 11.0 PPG YIELD: 3.00 Cu Ft/sk H2O Req: 18.08 gal/sk

Tail: Premium Plus Thixotropic

Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H2O Req: 7.88 gal/sk

24.

Name & Signature

Title: District Manager

Date: 8/13/97

(This space for State use only)

API Number Assigned:

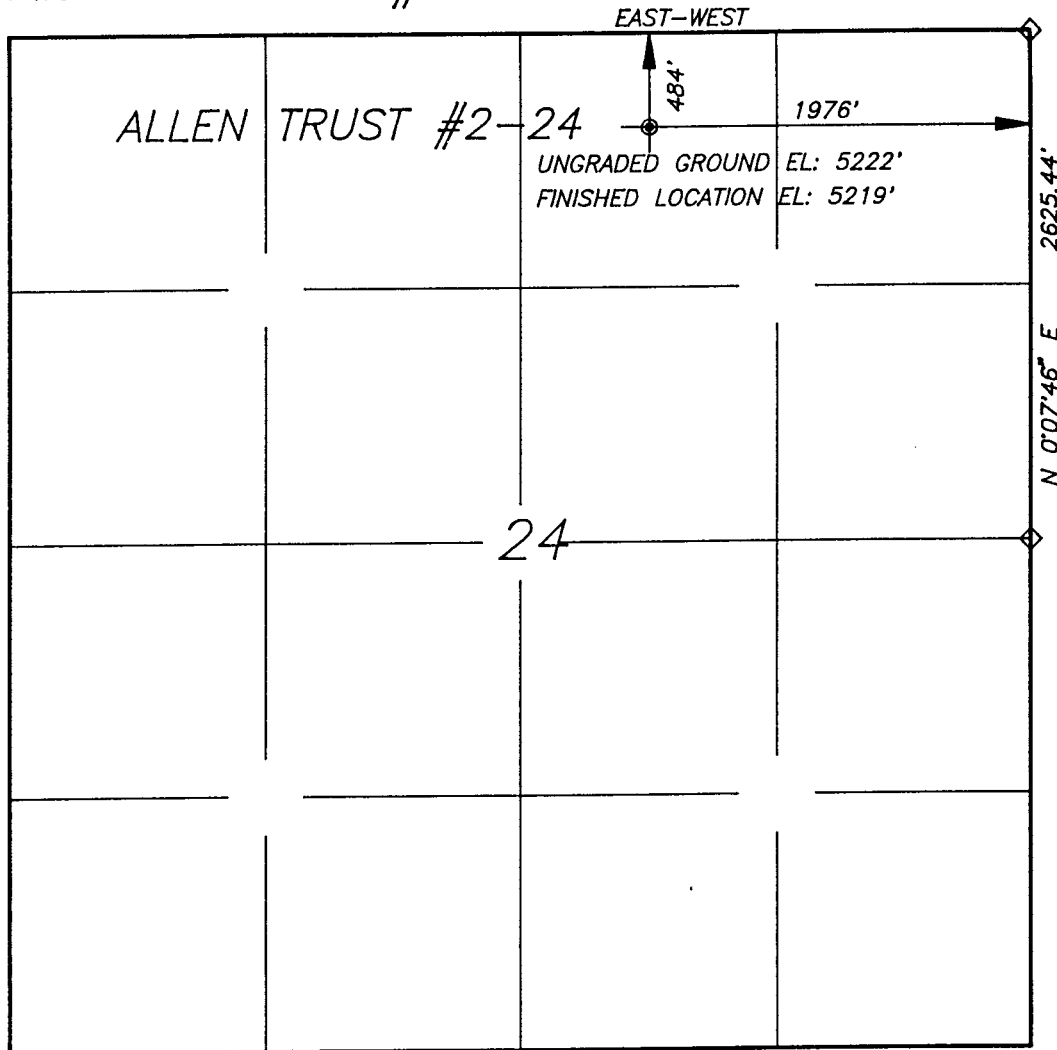
43-013-31944

APPROVAL:

10/16/97

INLAND PRODUCTION CO. WELL LOCATION PLAT ALLEN TRUST #2-24

LOCATED IN THE NW1/4 OF THE NE1/4
SECTION 24 T4S, R2W, U.S.B.&M.

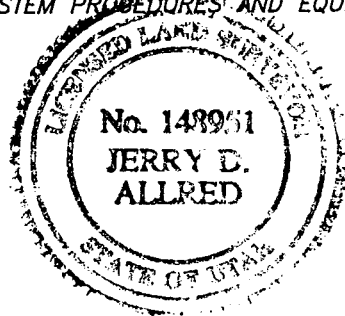


LEGEND AND NOTES

- ◇ CORNER MONUMENTS FOUND OR SET AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE MAP.

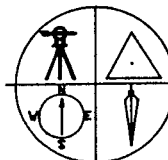
THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT.



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

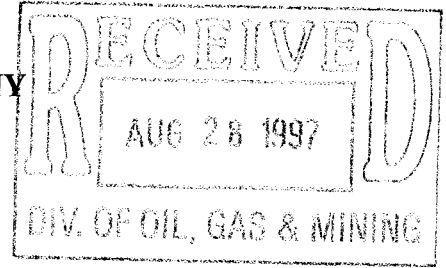
Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESTER, UTAH 84021
(801)-738-5352

INLAND PRODUCTION COMPANY
ALLEN TRUST 2-24
NW/NE SECTION 24, T4S, R2W
DUCHESNE COUNTY, UTAH



TEN POINT WELL PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' - 3050'
Green River	3050'
Wasatch	6500'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 3050' - 6500' - Oil

4. **PROPOSED CASING PROGRAM**

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Annular Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.

(See Exhibit F)

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

The well will be drilled with fresh water through the Uinta Formation. From the top of the Green River Formation @ 3050' \pm , to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Clay inhibition will be achieved with additions of 5 lb. - 8 lb. per barrel of DAP (Di-Ammonium Phosphate, commonly known as fertilizer). This fresh water system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromate's will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

AIR DRILLING

In the event that the proposed Allen Trust #2-24 be "Air Drilled"(Union, Rig #7,) Inland requests a variance to regulations requiring a straight run blooie line. Inland proposes that the flowline will contain two (2) 90 degree turns. Inland also requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. Inland requests authorization to ignite as needed, and the flowline at 80'. See Exhibit "G".

Inland Production Company requests that the spark arrest, exhaust, or water cooled exhaust be waived under the Special Drilling Operations of Onshore Order #2.

MUD PROGRAM

MUD TYPE

Surface - 320'	Air
320' - 4200'	Air/Mist & Foam
4200' - TD	The well will be drilled with fresh water through the Green River Formation @ 4200' \pm , to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Clay inhibition will be achieved with additions or by adding DAP (Di-Ammonium Phosphate, commonly known as fertilizer.) Typically, this fresh water/polymer system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Gamma Ray/Caliber from TD to base of surface casing @ 300' \pm , and a Compensated Neutron-Formation Density Log. Logs will run from TD to 3500' \pm . The cement bond log will be run from PBTD to cement top. An automated mud logging system will be utilized while drilling to monitor and record penetration rate, and relative gas concentration, in the fluid system.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence the forth quarter of 1997, and take approximately six days to drill.

**INLAND PRODUCTION COMPANY
ALLEN TRUST #2-24
NW/NE SECTION 24, T4S, R2W
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Allen Trust #2-24 located in the NW 1/4 NE 1/4 Section 24, T4S, R2W, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 2.9 miles to its junction with an existing road; proceed southeasterly along this road 3.6 miles to its intersection with the beginning of the access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the State or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing #7-24 location in the SW 1/4 NE 1/4 Section 24, T4S, R2W, S.L.B. & M., and proceeds in a northeasterly direction approximately 5000' \pm , to the proposed location site.

The proposed access road will be upgraded with an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any Run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be culverts along this access road, as needed for drainage.

There is one (1) fence encountered along this proposed road. There will be one (1) new cattle guard.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

There are three (3) producing Inland Production Co. oil wells, within a one (1) mile radius of this location. See Exhibit "D".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Inland Production Company has purchased a 3" water connection with Johnson Water District to supply the Monument Butte, Travis, and Gilsonite oil fields. Johnson Water District has given permission to Inland Production Company to use water from this system, for the purpose of drilling and completing the Allen Trust #2-24, or trucked from Inland Production Company's water supply line located at the Gilsonite State #7-32 (SW/NE Sec. 32, T8S, R17E), or the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E), or the Travis Federal #15-28 (SW/SE Sec. 28, T8S, R16E). See Exhibit "C".

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

A small reserve pit (80 X 40 X 8' deep, or less) will be constructed from native soil and clay materials. A water processing unit will be employed to continuously recycle the drilling fluid as it is used, returning the fluid component to the drilling rig's steel tanks. The reserve pit will primarily receive the processed drill cuttings (wet sand, shale & rock) removed from the well bore. Any drilling fluids which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed by the water recycling unit and then returned to the steel rig tanks. All drilling fluids will be fresh water based containing DAP (Di-Ammonium Phosphate, commonly known as fertilizer), typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be utilized in the reserve pit.

All completion fluids, frac gels, etc., will be contained in steel tanks and hauled away to approved commercial disposal, as necessary.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood, for re-injection into the waterflood reservoirs via existing approved injection wells. Within 90 days of first production, a water analysis will be submitted to the Authorized Officer, along with an application for approval of this, as a permanent disposal method.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the east between stakes 4 & 5.

The stockpiled topsoil (first six (6) inches) will be windrowed on the west, between stakes 2 & 8.

Access to the well pad will be on the northwest corner, near stake #2.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/ operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion . Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - See Exhibit "H".

12. OTHER ADDITIONAL INFORMATION

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Private Surface Owner Archaeological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Inland Production Company guarantees that during the drilling and completion of Allen Trust #2-24 we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the Allen Trust #2-24, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the Surface Owner and the State office at (801) 789-3417, 48 hours prior to construction activities.

The Surface Owner and the State office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

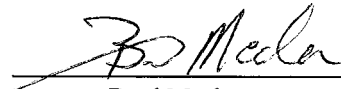
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #2-24 NW/NE Section 24, Township 4S, Range 2W, Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8-21-97

Date



Brad Mecham
District Manager

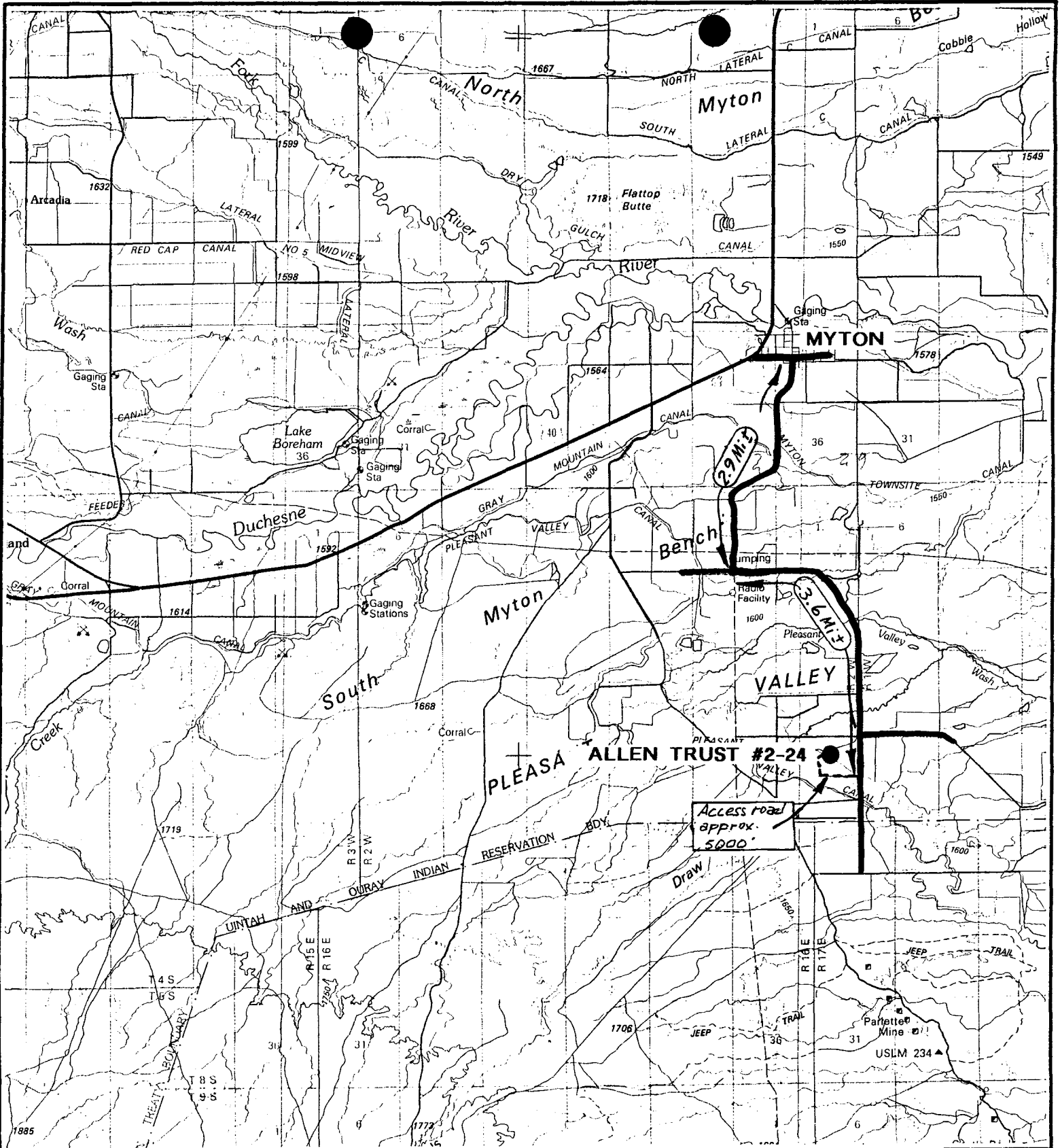
**ALLEN TRUST #2-24
NW/NE SECTION 24, T4S, R2W
FEE**

ARCHAEOLOGICAL REPORT WAIVER

For the above referenced location; Vicki Ball Allen Kynaston, Francine Allen Fenn, Bruce Ball Allen, and Laurie Ball Allen Davis are the Joint Trustee's.

Vicki Ball Allen Kynaston, Francine Allen Fenn, Bruce Ball Allen, and Laurie Ball Allen Davis, representing this entity does agree to waive the request from the Bureau of Land Management for an Archaeological/Cultural Survey. This waiver hereby releases Inland Production Company from this request.

<u>Vicki Ball Allen Kynaston</u> 8/15/97	<u>Cheryl Cameron</u> 7/30/97
Vicki Ball Allen Kynaston Date	Cheryl Cameron Date
<u>Francine Allen Fenn</u> 8-15-97	Inland Production Company
Francine Allen Fenn Date	
<u>Bruce Ball Allen</u> 8-16-97	
Bruce Ball Allen Date	
<u>Laurie Ball Allen Davis</u> 8/16/97	
Laurie Ball Allen Davis Date	



TOPOGRAPHIC
MAP "A"

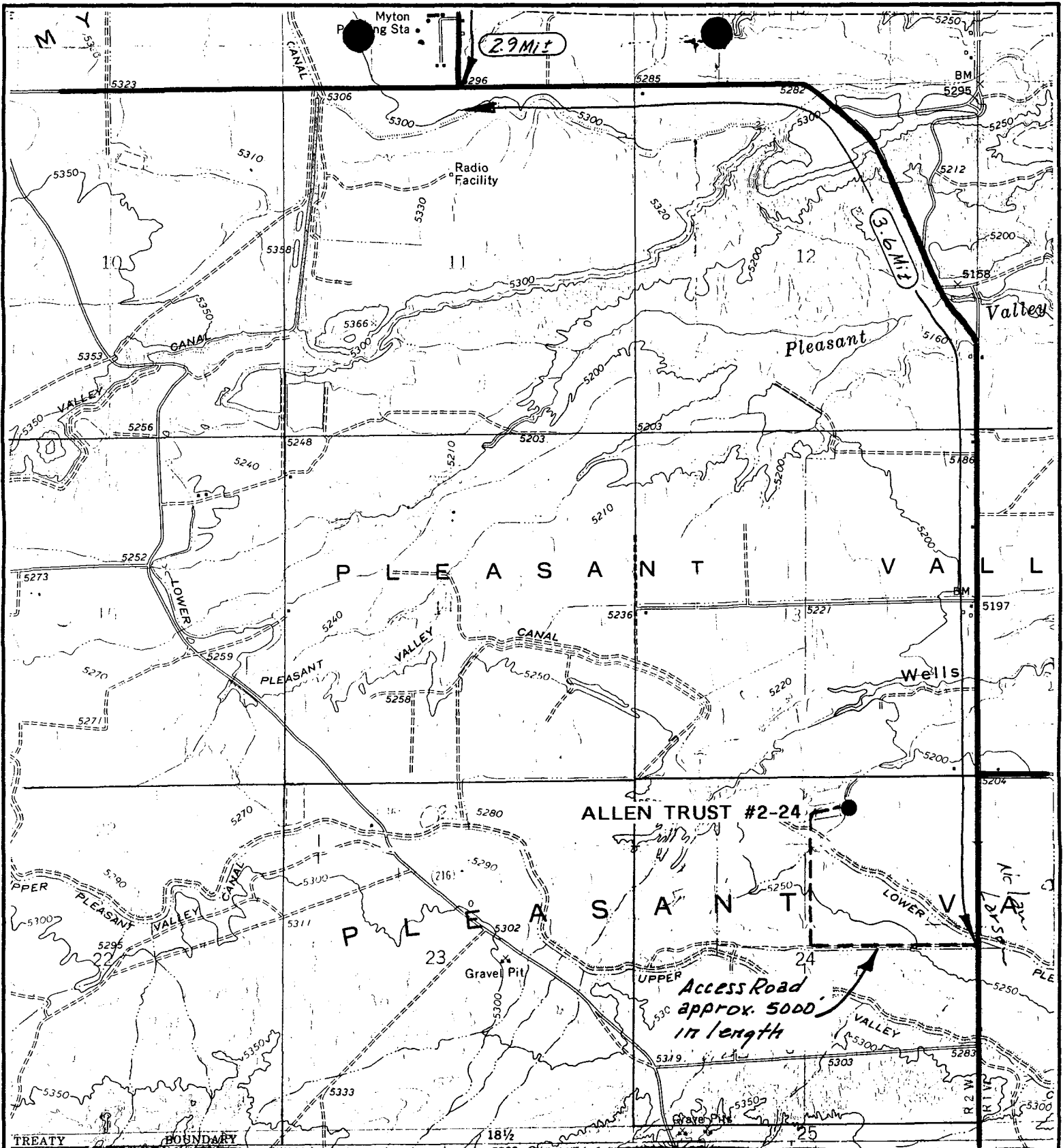


INLAND PRODUCTION COMPANY

ALLEN TRUST #2-24
SECTION 24, T3S, R2W, U.S.B.&M.

8/6/4 '97

84-121-076



TOPOGRAPHIC
MAP "B"
SCALE: 1" = 2000'



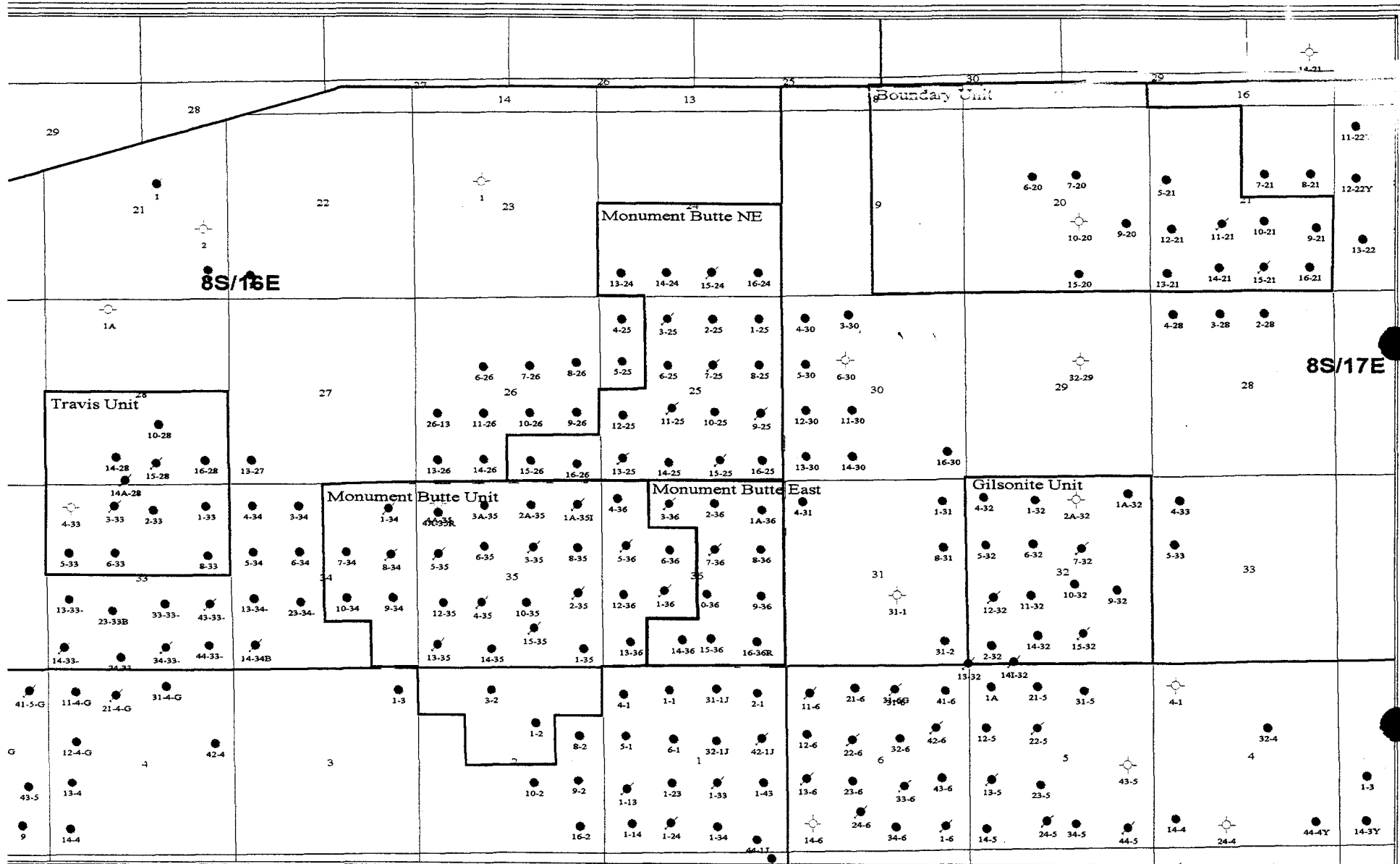
INLAND PRODUCTION COMPANY


ALLEN TRUST #2-24
SECTION 24, T3S, R2W, U.S.B.&M.

8 July '97

84-121-076

EXHIBIT "C"





Inland
RESOURCES INC.

475 17th Street, Suite 1500
 Denver, Colorado 80202
 Phone: (303) 292-0900

Regional Area

Duchesne County, Utah

Date: 4/18/97

J.A.

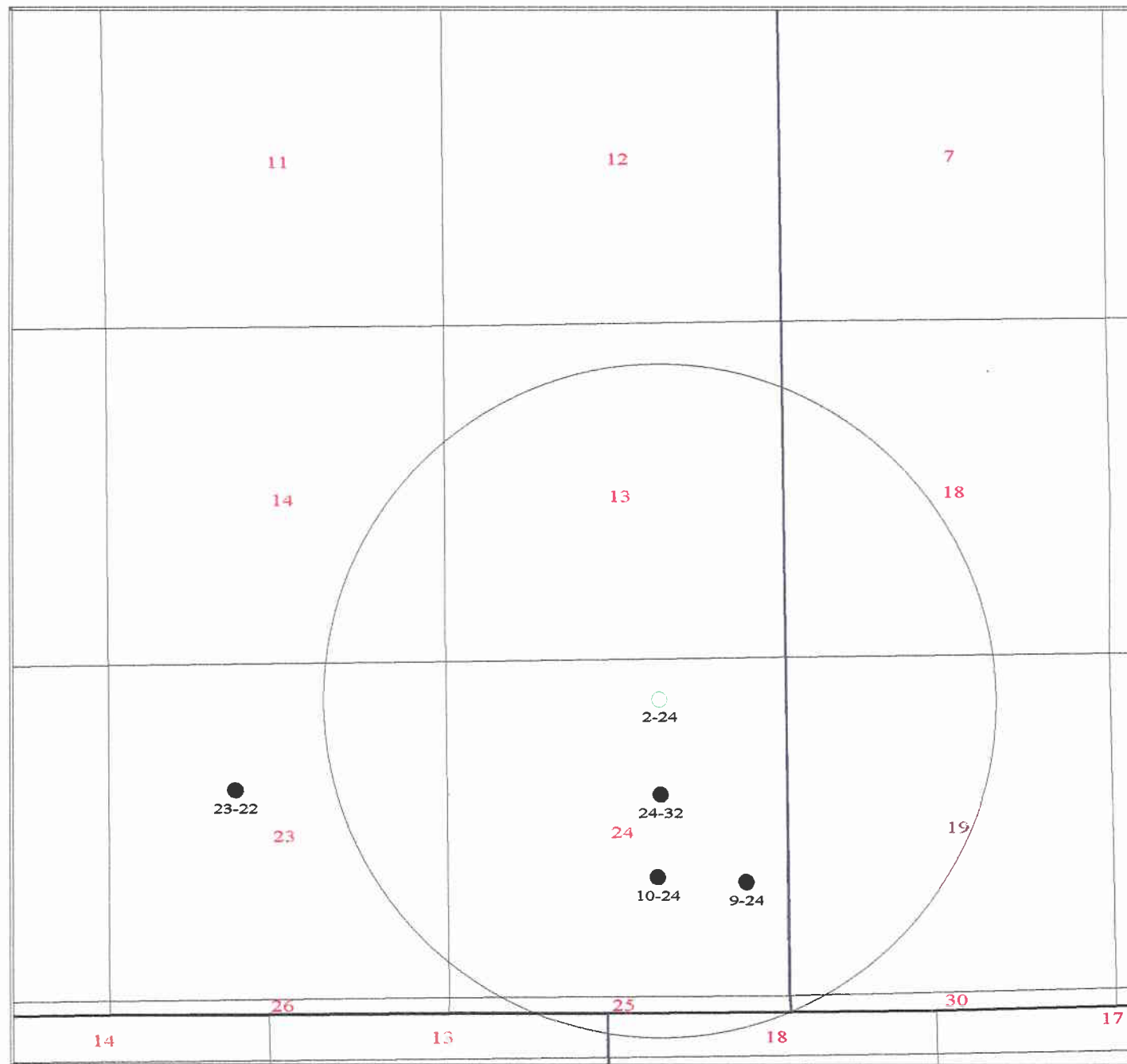



EXHIBIT "D"

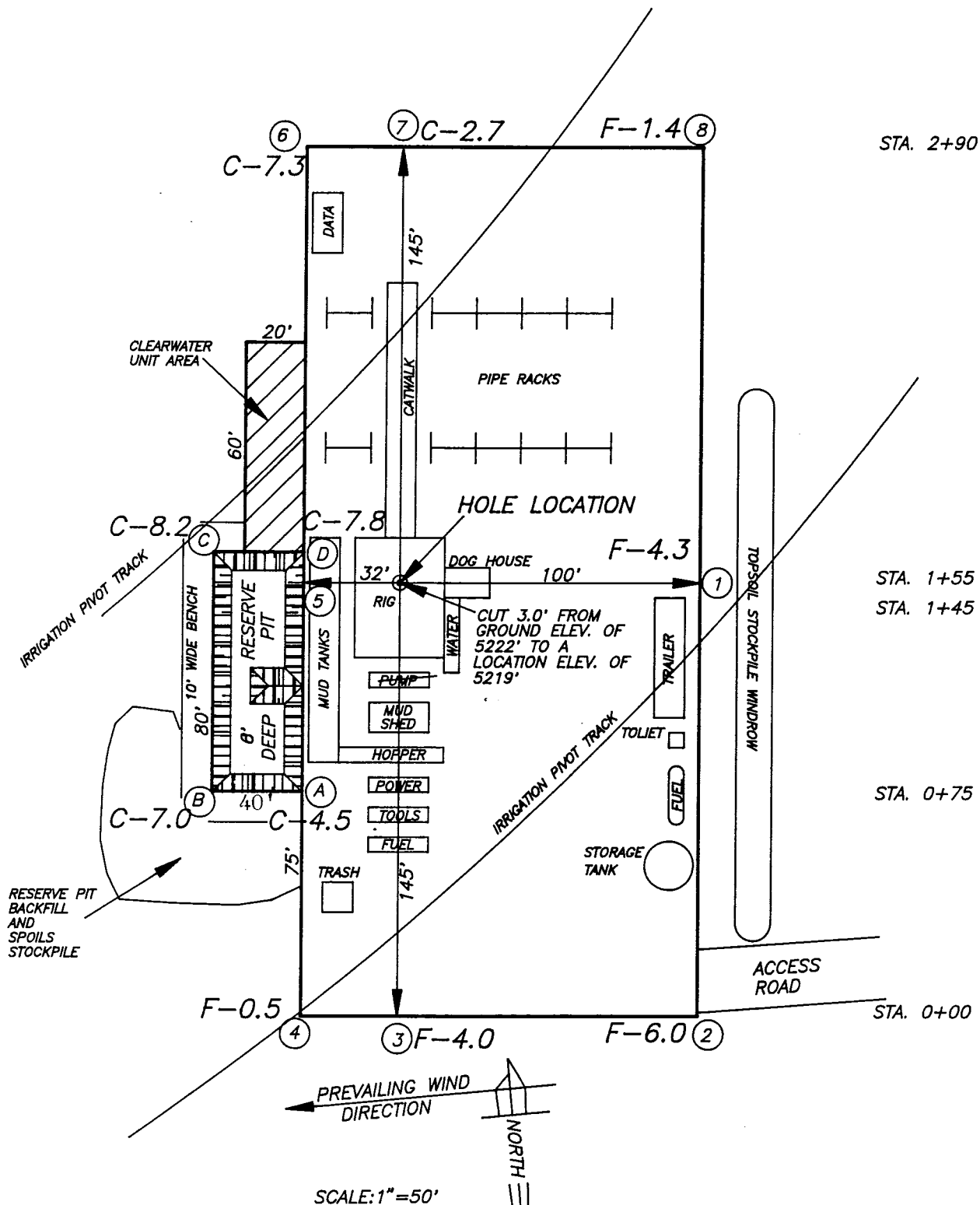


475 17th Street, Suite 1500
 Denver, Colorado 80202
 Phone: (303) 292-0900

Allen Trust #2-24
 One Mile Radius
 Duchesne County, Utah

Date: 6/11/97

INLAND PRODUCTION CO.
 LOCATION LAYOUT PLAT
 ALLEN TRUST #2-24
 SECTION 24, T3S, R2W, U.S.B.&M.



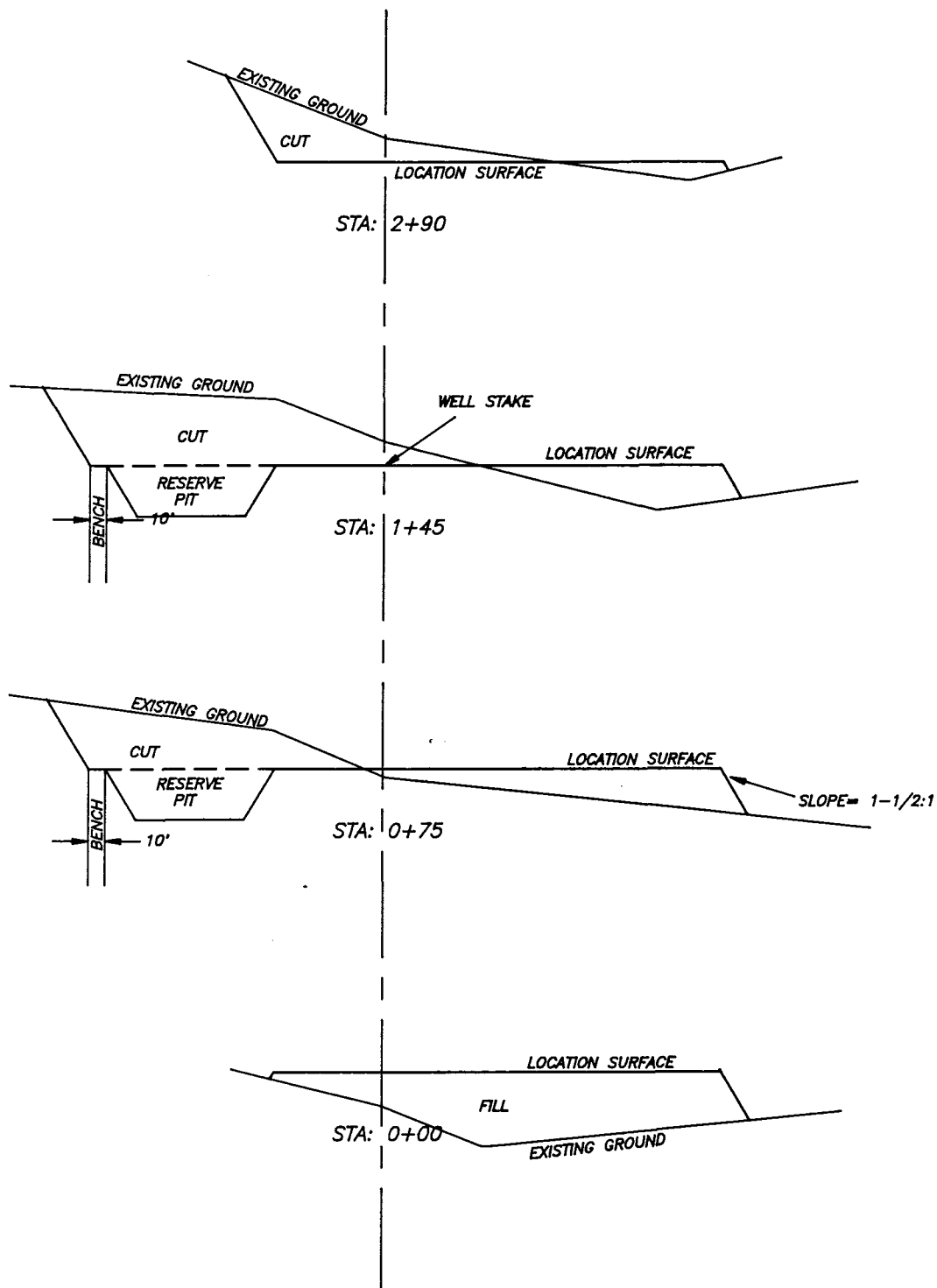
JERRY D. ALLRED AND ASSOCIATES
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801) 738-5352

8 JULY 1997

84-121-076

INLAND PRODUCTION CO.
 LOCATION LAYOUT PLAT
 ALLEN TRUST #2-24
 SECTION 24, T3S, R2W, U.S.B.&M.

1" = 20'
 X-SECTION
 SCALE
 1" = 50'



APPROXIMATE QUANTIITIES

CUT: 3800 CU. YDS. (INCLUDES PIT)
 FILL: 3200 CU. YDS.

JERRY D. ALLRED AND ASSOCIATES
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801) 738-5352

8 JULY 1997

84-121-076

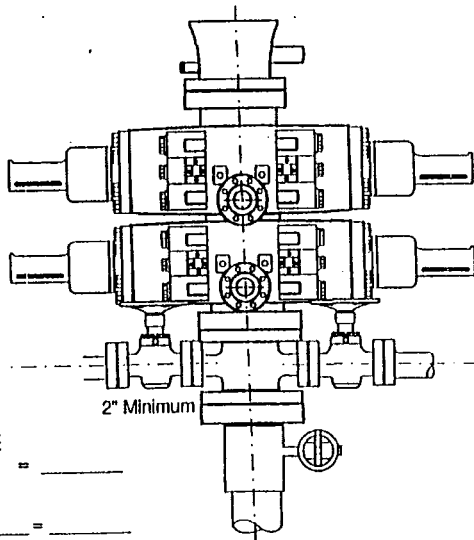
2-M SYSTEM

RAM TYPE B.O.P.

Make:

Size:

Model:



GAL TO CLOSE

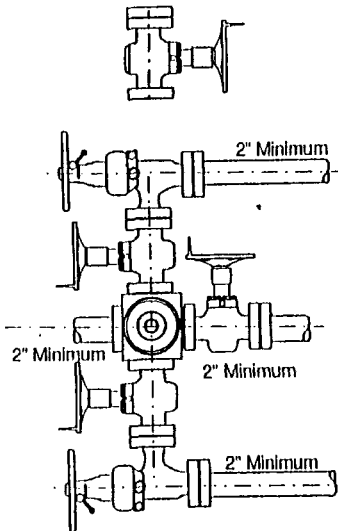
Annular BOP = _____

Ramtype BOP

____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.



Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

INLAND PRODUCTION CO.

TYPICAL RIG LAYOUT FOR

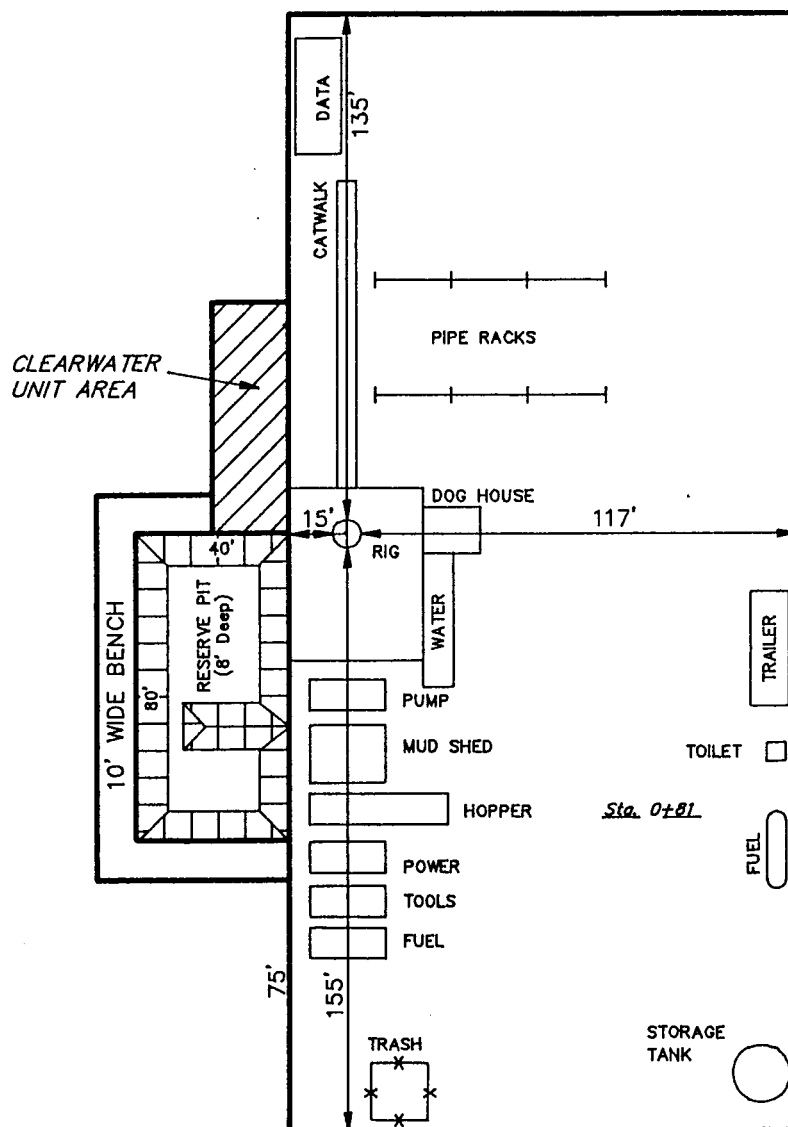
UNION RIG

SCALE: 1" = 50'

DATE: 08-06-97

Drawn By: D.R.B.

NOTE:
PIT CAPACITY
WITH 2' OF
FREEBOARD
= 2,180 Bbls.



SURFACE USE AGREEMENT

THIS AGREEMENT, made and entered into by and between Vicki Ball Allen Kynaston, Francine Allen Penn, Bruce Ball Allen, and Laurie Ball Allen Davis, as Joint Trustees of the Revocable Trust of Nathan D. Allen and Ruth Ball Allen, dated July 18, 1977, as amended, parties of the first part, hereinafter collectively referred to as "Owner", of 369 North 700 East, Roosevelt, Utah 84066, and Inland Production Company, party of the second part, hereinafter referred to as "Inland", of 475 - 17th Street, Suite 1500, Denver, Colorado 80202

WITNESSETH:

WHEREAS, Owner is the owner in fee of all or a portion of the surface to the following described lands situated in Duchesne County, Utah, to-wit:

Township 4 South, Range 2 West, Uintah Special Meridian
Section 24: NE/4

WHEREAS, the parties desire to settle their disputes on all claims for use of the surface and damage to crops arising from the drilling, completion and production activities and operations, and agree as to the measure of settlement for operations conducted by Inland on surface owned or controlled by Owner, above described, subject to the terms of this Agreement.

NOW, THEREFORE, in consideration of the mutual covenants herein contained, the parties agree as follows:

1. For wells located on crop land, within thirty (30) days after construction of any drillsite locations, and /or access roads upon the surface of crop land owned by Owner, Inland shall make a one-time payment to Owner of One Thousand Five Hundred Dollars (\$1,500.00) per acre used by Inland for such drillsite locations and /or access roads. Such payment shall be for the use of the surface and damage to crops and shall cover the year in which such construction occurred. Crop land is defined as that which is now cultivated, seeded, harvested and the crop sold.
2. For wells located on non-crop land, within thirty (30) days after construction of any drillsite locations and/or access roads upon the surface of non-crop land owned by Owner, Inland shall make a one-time payment to Owner calculated at the rate of One Thousand Dollars (\$1,000.00) per acre utilized by Inland in its operations.
3. a). For pipeline right-of-way construction in which a pipeline is laid through surface owned by Owner, Inland shall make a one-time payment of a sum calculated at a rate of Five Dollars (\$5.00) per running rod; provided, however, as to any part of said pipeline construction which takes place on crop land after commencement of seasonal cultivation but prior to harvest time, the rate shall be calculated at a rate of Ten Dollars (\$10.00) per running rod utilized by Inland in its operations. When requested by Owner, pipelines shall be buried below plow depth and surface areas impacted by the construction shall be rehabilitated, including the reseeded of crop land.

b). In the event related pipeline facilities such as a compressor site are constructed on crop land owned by Owner, Inland agrees to make a one-time payment to Owner of One Thousand Five Hundred (\$1,500.00) per acre utilized by Inland in its operations. Should such related pipeline facilities be located on non-crop land, Inland shall make a one-time payment calculated at a rate of One Thousand Dollars (\$1,000.00) per acre utilized by Inland in its operations.
4. Owner agrees that upon receipt of the payments provided for in this Agreement for any future wells that may be drilled on surface owned by Owner, Inland shall be released and discharged from any and all claims, demands and losses arising out of such future operations for crop damage, acreage out of cultivation, interruption or interference with agricultural improvements and other claims.

5. For payments to be made and received under this Agreement, Owner agrees to protect, indemnify and save Inland and its employees, agents and contractors free and harmless from and against any and all claims, demands and losses, including costs and attorneys fees, accrued or accruing to Owner, its employees and/or tenants arising directly or indirectly in connection with operations by Inland, its employees, agents and contractors.
6. Following the completion of any well, Inland agrees to promptly clean up and maintain all areas of land continuing to be utilized in connection with oil and gas operations and to pay the cost of reclaiming and reseeding upon cessation of use.
7. Inland agrees that all permanent roads used to access wells shall be built up using a surface (such as shale, asphalt, gravel, etc.) which shall be sufficient for such purposes. Wherever a permanent road passes through an existing fence, a cattleguard shall be installed by Inland. Inland agrees to conduct its operations in such a way as minimizes interference with Owner's center-pivot irrigation system. This will be accomplished by utilizing low-profile pumping units and tank batteries where necessary, and by using ramps where necessary to cross roads.
8. This Agreement shall be binding upon and shall be for the benefit of the successors and assigns of Owner and Inland whether assigned, devised, bequeathed or otherwise transferred in whole or part by either of the parties hereto. The conditions herein contained shall be covenants running with the land.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the 2nd day of April, 1997

SURFACE OWNERS:

THE REVOCABLE TRUST OF NATHAN D. ALLEN AND RUTH BALL ALLEN, DATED JULY 18, 1977, AS AMENDED

Vicki Ball Allen Kynaston
Vicki Ball Allen Kynaston, Joint Trustee

Francine Allen Fenn
Francine Allen Fenn, Joint Trustee

Bruce Ball Allen
Bruce Ball Allen, Joint Trustee

Laurie Ball Allen Davis
Laurie Ball Allen Davis, Joint Trustee

INLAND PRODUCTION COMPANY

Chris A Potter
Chris A Potter, Attorney-in-Fact

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/28/97

API NO. ASSIGNED: 43-013-31944

WELL NAME: ALLEN TRUST 2-24

OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:

NWNE 24 - T04S - R02W

SURFACE: 0484-FNL-1976-FEL

BOTTOM: 0484-FNL-1976-FEL

DUCHESNE COUNTY

EAST PLEASANT VALLEY FIELD ⁰⁹³ ~~(096)~~

INSPECT LOCATION BY: 09/15/97

TECH REVIEW	Initials	Date
Engineering	JRB	10/16/97
Geology		
Surface		

LEASE TYPE: FEE

LEASE NUMBER: ALLEN TRUST

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 44580011)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 61650112 STATE 7-32)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____
☒ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: Casing OK, Cementing OK, BOP OK, Surf. agr. OK.

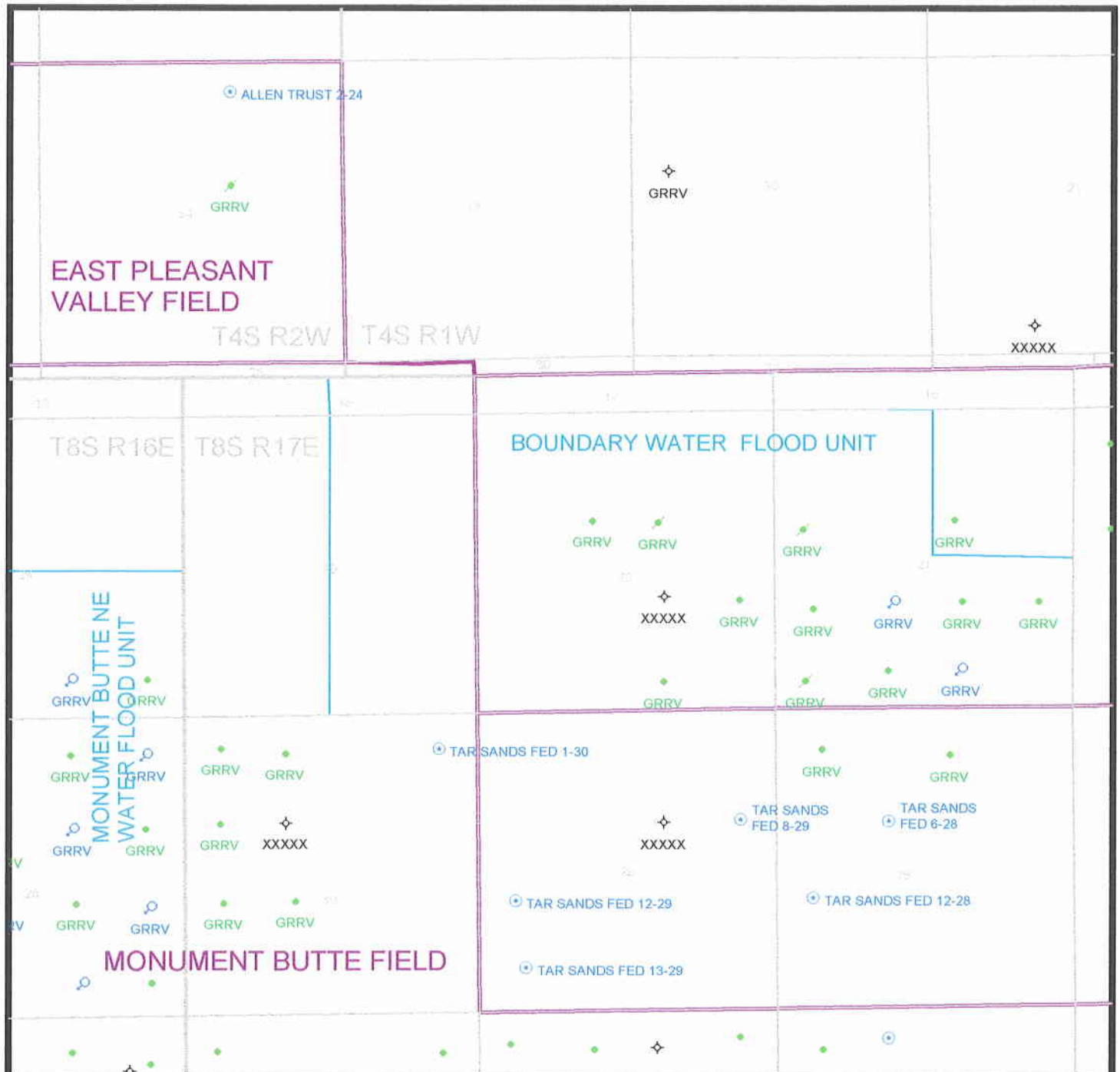
STIPULATIONS: 1. Statement of Basis.

OPERATOR: INLAND PRODUCTION (N5160)

FIELD: MONUMENT BUTTE & EAST PLEASANT VALLEY (105 & 093)

SEC, TWP, RNG: 24, T4S, R 2W & 28, T8S, R17E

COUNTY: DUCHESNE UAC: R649-3-2



PREPARED:
DATE: 29-AUG-97

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: INLAND PRODUCTION COMPANY

Name & Number: ALLEN TRUST #2-24

API Number: 43-013-31944

Location: 1/4, 1/4 NW/NE Sec. 24 T. 3S R. 2W

Geology/Ground Water:

High quality ground water may be encountered down through 300 feet. A water well is located in this section and was previously sampled by Inland. The proposed casing and cement program should adequately protect and water encountered.

Reviewer: D. Jarvis

Date: 10-10-97

Surface:

CONCERNS REGARDING SURFACE OF SAID LOCATION WERE DISCUSSED AT LENGTH WITH LANDOWNER AND OIL COMPANY REPRESENTATIVE AT THE ONSITE VISIT, AND ARE INCLUDED UNDER COMMENTS ON ONSITE FORM. BRAD MECHAM AGREED TO NOTIFY DAVID KYNASTON BEFORE CONSTRUCTING ACCESS ROAD OR LOCATION SO HE CAN PROVIDE FURTHER INPUT.

Reviewer: DENNIS L. INGRAM

Date: 9/25/97

Conditions of Approval/Application for Permit to Drill:

1. A 12 MIL LINER TO BE PLACED IN RESERVE PIT.

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: INLAND PRODUCTION COMPANY

WELL NAME & NUMBER: ALLEN TRUST #2-24

API NUMBER: 43-013-31944

LEASE: FEE FIELD/UNIT: MYTON PROSPECT

LOCATION: 1/4, 1/4 NW/NE Sec: 24 TWP: 4S RNG: 2W 484' FNL 1976' FEL
LEGAL WELL SITING: F SEC. LINE; F 1/4, 1/4 LINE; F ANOTHER WELL.
GPS COORD (UTM): NO READING AFTER 30 MINUTES
SURFACE OWNER: DAVID KYNASTON

PARTICIPANTS

DAVID KYNASTON (LANDOWNER); BRAD MECHAM (INLAND PRODUCTION
COMPANY); DENNIS L. INGRAM (DOGM)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

LOCATED APPROXIMATELY 3.5 MILES SOUTH OF MYTON, UTAH IN PLEASANT
VALLEY. HABITAT IS RURAL FARMLAND WITH ROLLING HILLS AND A DRY WASH
TO THE NORTH WHICH COLLECTED, AND DRAINED, WATER WHEN FIELDS WERE
IRRIGATED. WELLS DRAW WASH IS LOCATED APPROXIMATELY 1300 FEET TO THE
NORTH.

SURFACE USE PLAN

CURRENT SURFACE USE: AGRICULTURE CROP LAND (ALFALFA FIELD).

PROPOSED SURFACE DISTURBANCE: ACCESS ROAD APPROXIMATELY 5000 FEET.
LOCATION PROPOSED AS 290' BY 132', WITH A 40' BY 80' RESERVE PIT.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: THERE ARE THREE (3)
PRODUCING WELLS WITHIN A ONE (1) MILE RADIUS OF THIS PROPOSED WELL
SITE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: PROPOSE A SURFACE
FLOW LINE DOWN ACCESS ROAD TO THE #7-24.

SOURCE OF CONSTRUCTION MATERIAL: NATIVE CUT AND FILL.

ANCILLARY FACILITIES: NONE.

WASTE MANAGEMENT PLAN:

INCLUDED WITH DRILLING APPLICATION.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAIN AND/OR WETLANDS: NONE. A LOWLAND TO NORTH/WEST DID COLLECT WATER BEFORE FIELDS WERE CONVERTED FROM IRRIGATION TO SPRINKLER SYSTEM (NOT NATURAL, WAS ARTIFICIAL, NO LIVE WATER).

FLORA/FAUNA: ALFALFA FIELD. MULE DEER TRACKS OBSERVED, SMALL MAMMALS (RACON, SKUNK, RABBIT, ETC.), SONG BIRDS, AND RAPTURES (OWLS, HAWKS, AND GOLDEN EAGLES).

SOIL TYPE AND CHARACTERISTICS: SANDY LOAM WITH SOME CLAY

SURFACE FORMATION & CHARACTERISTICS: UINTA FORMATION OF UPPER EOCENE AGE.

EROSION/SEDIMENTATION/STABILITY: NO EROSION PROBLEMS, SOME SEDIMENTATION, APPEARS STABLE.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: PIT LOCATED DOWN WIND OF WELL BORE & 40'X 80'X 8' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): 35 POINTS, 12 MIL LINER WILL BE REQUIRED

SURFACE RESTORATION/RECLAMATION PLAN

AS PER AGREEMENT BY LANDOWNER/INLAND PRODUCTION COMPANY

SURFACE AGREEMENT: YES

CULTURAL RESOURCES/ARCHAEOLOGY: PREVIOUSLY DISTURBED SURFACE, A SIGNED WAIVER IS ATTACHED WITH APD.

OTHER OBSERVATIONS/COMMENTS

DIP OR LOWLAND AREA LOCATED TO NORTH AND EAST OF PROPOSED LOCATION. RESERVE PIT WAS STAKED UPHILL IN CUT ON EAST SIDE OF LEASE. TWO IRRIGATION PIVOT TRACKS WILL CROSS LOCATION MANDATING THE NEED FOR COMMINGLING PRODUCTION TO ANOTHER LOCATION. INLAND WILL UTILIZE A LOW-PROFILE PUMP JACK TO ALLOW SPRINKLER SYSTEM TO PASS OVER PRODUCING OIL WELL. DAVID KYNASTON POINTED OUT A METAL TRACK HE'D PURCHASED FOR SPRINKLER TRACK TO RUN ON PREVENTS EROSION ALONG SAME. HE RECOMMENDED INLAND PROVIDE A METAL TRACK ACROSS LOCATION. KYNASTON ALSO WANTED THE BRUSH PUSHED OUT OF ADJACENT LOWLAND (SEE PHOTOS). ONE CULVERT IS NEEDED ON NORTH SIDE OF THIS LOWLAND AREA TO PREVENT

WATER FROM COLLECTING FROM IRRIGATION AND WASHING OUT ROAD.
KYNASTON TOLD BRAD MECHAM HE'D RATHER HAVE A SUBSURFACE PIPELINE FOR
OIL PRODUCTION RATHER THAN ONE ON TOP OF THE GROUND, "THEY ALWAYS GET
RAN OVER," HE COMPLAINED. I ASKED IF THIS WELL IS A CANDIDATE FOR A
FUTURE INJECTION WELL, AND THAT IF IT IS, ANY BURIED LINE BE UP TO
SPECS FOR INJECTION. WATER RIGHTS WAS CONTACTED TO ESTABLISHED DEPTH
OF SAME. ONE WATER WELL IS PERMITTED FOR DOMESTIC USE IN THE SW/NW
OF THIS SECTION, AND WAS 70 FEET DEEP, ACCORDING TO THE VERNAL
OFFICE.

ATTACHMENTS:

1. PHOTOS OF PRIVATE LAND IN PREDRILL STATUS.

DENNIS L. INGRAM
DOGM REPRESENTATIVE

9/25/97 9:15 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>15</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level I Sensitivity)		<u>35 POINTS</u>

ADD Casing EvaluationAllen Trust 2-24 Well

$$TD = 6500'$$

Production casing: 5 1/2", 15.5#, J-55, LT+C

$$\text{Mud wt.} = 8.4 \text{ ppg} \Rightarrow BHP = (6500)(0.052)(8.4) \\ = \underline{2839 \text{ psi}}$$

Stated BHP = 2000 psi.

$$\text{Burst str. of casing} = 4810 \text{ psi}$$

$$\Rightarrow \text{Burst SF} = \frac{4810}{2839} = \underline{1.69} \quad \checkmark$$

$$\text{Collapse str.} = 4040 \text{ psi}$$

$$\Rightarrow \text{Collapse SF} = \frac{4040}{2839} = \underline{1.42} \quad \checkmark$$

$$\text{Wt. of pipe} = (6500)(15.5) = 100,750 \#$$

$$\text{Tensile str. of jts.} = 217,000 \#$$

$$\Rightarrow \text{Tension SF} = \frac{217,000}{100,750} = \underline{2.15} \quad \checkmark$$

Vol. & height between 5 1/2" casing & 7 7/8" hole: 0.3466 ft³/ft
(assume 100% excess)

$$\text{Height of lead column} = \frac{(400 \text{ sk} \times 3.0 \text{ ft}^3/\text{sk})}{(0.3466 \text{ ft}^3/\text{ft})} = 3462'$$

$$\text{Height of tail column} = \frac{(330 \times 1.59)}{(0.3466)} = 1514'$$

$$\text{Total cement height} = \underline{4976'} \quad \checkmark$$



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

October 16, 1997

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: Allen Trust 2-24 Well, 484' FNL, 1976' FEL, NW NE, Sec. 24,
T. 4 S., R. 2 W., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31944.

Sincerely,

John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Allen Trust 2-24
API Number: 43-013-31944
Lease: Fee
Location: NW NE Sec. 24 T. 4 S. R. 2 W.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated October 10, 1997 (copy attached).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO.

Well Name: ALLEN TRUST 2-24

Api No. 43-013-31944

Section: 24 Township: 4S Range: 2W County: DUCHESNE

Drilling Contractor: UNION

Rig # 7

SPUDDED:

Date: 10/26/97

Time: 2:00 PM

How: ROTARY

Drilling will commence: _____

Reported by: MIKE WARD

Telephone NO.: _____

Date: 10/29/97 Signed: JLT

✓

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

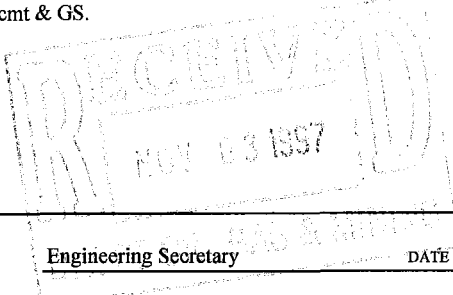
1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR 475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/NE 484 FNL 1976 FEL		8. FARM OR LEASE NAME ALLEN TRUST	
14 API NUMBER 43-013-31944		9. WELL NO. 2-24	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5222 GR		10. FIELD AND POOL, OR WILDCAT MYTON PROSPECT	
12. COUNTY OR PARISH DUCHESNE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE Section 24, T04S R02W	
13. STATE UT			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
ABANDON* <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <u>Surface Spud</u> <input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Union #7. Drl rat hole. Set rathole. Spud sfc hole @ 9:30 pm, 10/26/97. Drl & set mouse hole. Drl 12-1/4" hole 30' - 314'. C&C. Run 8-5/8" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg (285'). Csg set @ 295'. Cut hole in conductor pipe. RU Halliburton. Pmp 10 bbl dye wtr & 20 bbl gel. Cmt w/140 sx Premium Plus w/2% Calseal & 1/2#/sk Flocele (15.6 ppg 1.18 cf/sk yield). Good returns w/est 4-1/2" bbl cmt to sfc. Cmt lvl held @ sfc. RD Halliburton. NU BOP's. Test lines, valves, rams & manifold to 2000 psi. Test csg to 1500 psi. Drl plug, cmt & GS.



18 I hereby certify that the foregoing is true and correct
 SIGNED Shannon Smith TITLE Engineering Secretary DATE 10/30/97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

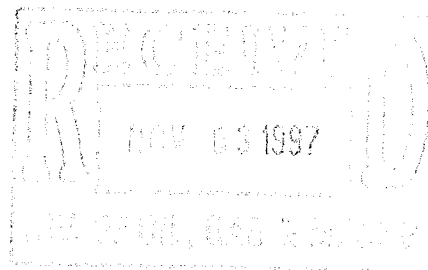
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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. * See also space 17 below.) At surface NW/NE 484 FNL 1976 FEL		8. FARM OR LEASE NAME ALLEN TRUST	
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		10. FIELD AND POOL, OR WILDCAT MYTON PROSPECT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE Section 24, T04S R02W	
14. API NUMBER 43-013-31944	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5222 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>Weekly Status</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 10/23/97 - 10/29/97

Drilled 7-7/8" hole w/Union, Rig #7 from 314' - 2358'.



18 I hereby certify that the foregoing is true and correct
SIGNED Shannon Smith TITLE Engineering Secretary DATE 10/30/97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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2. NAME OF OPERATOR <p style="text-align: center;">INLAND PRODUCTION COMPANY</p>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME <p style="text-align: center;">N/A</p>	
3. ADDRESS OF OPERATOR <p style="text-align: center;">475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900</p>		7. UNIT AGREEMENT NAME <p style="text-align: center;">NA</p>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">NW/NE 484 FNL 1976 FEL</p>		8. FARM OR LEASE NAME <p style="text-align: center;">ALLEN TRUST</p>	
14 API NUMBER <p style="text-align: center;">43-013-31944</p>		9. WELL NO. <p style="text-align: center;">2-24</p>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p style="text-align: center;">5222 GR</p>		10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">MYTON PROSPECT</p>	
12. COUNTY OR PARISH <p style="text-align: center;">DUCHESNE</p>		13. STATE <p style="text-align: center;">UT</p>	

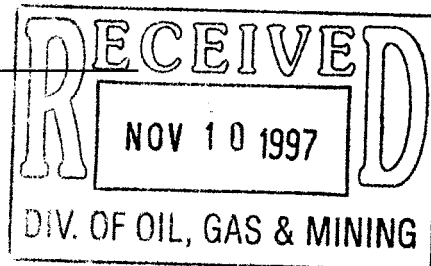
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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>Weekly Status</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 10/30/97 - 11/6/97

Drilled 7-7/8" hole w/Union, Rig #7 from 2358' - 6775'.

Run 5-1/2" FS, 160 jt 5-1/2", 15.5#, J-55, LT & C csg (6760'). Csg set @ 6770'. RD Casers. RU Halliburton. C&C. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/280 sx Hibond 65 Modified (11.0 ppg 3.0 cf/sk yield) & 315 sx Thixotropic & 10% Calseal (14.2 ppg 1.59 cf/sk yield). POB 8:00 am, 11/3/97 w/2100 psi. Good returns w/no dye to sfc. RD Halliburton. ND BOP's. Set slips w/83,000#, dump tanks. Rig released @ 10:00 am, 11/3/97. RDMOL.



18 I hereby certify that the foregoing is true and correct
 SIGNED Shannon Smith TITLE Engineering Secretary DATE 11/6/97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

4

OPERATOR: INLAND PRODUCTION COMPANY COMPANY REP: BRAD MECHAM

WELL NAME: ALLEN TRUST # 2-24 API NO: 43-013-31944

SECTION: 24 TWP: 4S RANGE: 2W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: WATER INJECTION:

STATUS PRIOR TO WORKOVER: DRILL

INSPECTOR: DENNIS L. INGRAM TIME: 11:15 AM DATE: 12/2/97

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: PUMP CHANGE: PARTED RODS:

CASING OR LINER REPAIR: ACIDIZE: RECOMPLETION: YES

TUBING CHANGE: WELLBORE CLEANOUT: WELL DEEPENED:

ENHANCED RECOVERY: THIEF ZONE: CHANGE ZONE:

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED: PIT TANK & 400 BBL.
UPRIGHT

PIT: LINED Y UNLINED FRAC TANK (3) BOPE: YES H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: FLINT WELL SERVICE #407

ON WELL. PRESENTLY DOING FRAC JOB.

REMARKS:

HALLIBURTON ON LEASE DOING FRAC JOB. PIT LINER IS STILL IN GOOD
SHAPE, PIT IS PRESENTLY 1/4 FULL, SOME CRUDE PRESENT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

484 FNL 1976 FEL NW/NE Section 24, T04S R02W

8. Well Name and No.

ALLEN TRUST 2-24

9. API Well No.

43-013-31944

10. Field and Pool, or Exploratory Area

MYTON PROSPECT

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Weekly Status



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



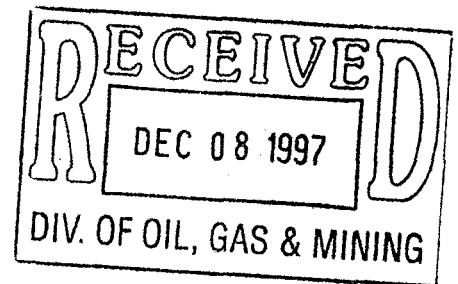
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 11/20/97 - 11/26/97

Perf CP sds @ 6674-76' & 6704-18'.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

12/5/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 475 17th St., Suite 1500
Denver, CO 80202

OPERATOR ACCT. NO. W5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B	99999	10835	43-013-31913	Monument Butte Fed 16-34	SE/SE	34	85	16E	Duchesne	10/1/97	10/1/97
WELL 1 COMMENTS: Spud well w/ Leon Ross @ 11:00 am, 10/1/97. Entitles added 11-24-97. <i>fec</i> (Mon. Butte Grv. D Unit)											
A	99999	12261	43-013-31924	Tar Sands Federal 12-29	NW/SE	29	85	17E	Duchesne	10/3/97	10/3/97
WELL 2 COMMENTS: Spud well w/ Union rig #7 @ 7:30 pm, 10/3/97.											
A	99999	12262	43-013-31786	Monument Butte Fed 15-27	SW/SE	27	85	16E	Duchesne	10/4/97	10/6/97
WELL 3 COMMENTS: Spud well w/ Leon Ross @ 10:30 am, 10/6/97.											
A	99999	12263	43-013-31927	Ashley Federal 6-1	SE/NE	1	95	15E	Duchesne	10/10/97	10/10/97
WELL 4 COMMENTS: Spud well w/ Leon Ross @ 4:00 pm, 10/10/97. (Ashley Unit)											
A	99999	12264	43-013-31816	Nine Mile 3-6	NE/NE	6	95	16E	Duchesne	10/14/97	10/14/97
WELL 5 COMMENTS: Spud well w/ Leon Ross @ 2:30 pm, 10/16/97.											

ACTION CODES (See instructions on back of form)
A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

James J. Hrob
Signature
Engineering Technician 11/20/97
Title Date
Phone No. 303, 376-8107

ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company

ADDRESS 475 17th St., Suite 1500

Denver, CO 80202

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					DD	SC	TP	RG			COUNTY
A	99999	12265	43-013-31863	Tar Sands Federal 1-33	0E/0E	33	85	17E	Duchesne	10/18/97	10/18/97
WELL 1 COMMENTS: Spud well w/ union rig #7 @ 2:30 pm, 10/18/97. Entities added 11-24-97.											
A	99999	12266	43-013-31812	Nine Mile 11-6	NE/0E	6	95	16E	Duchesne	10/23/97	10/23/97
WELL 2 COMMENTS: Spud well w/ Leon Ross @ 9:00 am, 10/23/97.											
A	99999	12267	43-013-31944	Allen Trust #2-24	W/NE	24	45	2W	Duchesne	10/26/97	10/26/97
WELL 3 COMMENTS: Spud well w/ union rig #7 @ 9:30 pm, 10/26/97.											
B	99999	10/28	43-013-31941	Travis Unit 9-28	NE/SE	28	85	16E	Duchesne	10/29/97	10/29/97
WELL 4 COMMENTS: Spud well w/ Leon Ross @ 5:30 pm, 10/29/97. (Travis Unit)											
A	99999	12268	43-013-31889	Boundary Federal 6-21	SE/0E	21	85	17E	Duchesne	11/4/97	11/4/97
WELL 5 COMMENTS: Spud well w/ union rig #7 @ 3:00 pm, 11/4/97. (Boundary Unit)											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Daniel H. Hester
Signature

Engineering Technician 11/20/97
Title Date

Phone No. 303, 376-8107

FAX COVER SHEET



475 17th Street, Suite 1500

Denver, CO 80202

Phone: 303-292-0900, Fax: 303-292-3270

DATE: 11/21/97

TO: Lisha Cordova

COMPANY: State of Utah - DOGM

FAX NUMBER: (801) 359-3940

FROM: Laurie Horob

NUMBER OF PAGES: 3 INCLUDING COVER SHEET

Re: Entity Action Form -- Form 6

If you do not receive all pages or there is a problem with this transmission,
please call Laurie Horob @ (303) 376-8107.

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

ALLEN TRUST 2-24

9. API Well No.

43-013-31944

10. Field and Pool, or Exploratory Area

MYTON PROSPECT

11. County or Parish, State

DUCHESNE COUNTY, UTAH**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

484 FNL 1976 FEL NW/NE Section 24, T04S R02W12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****TYPE OF SUBMISSION**

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

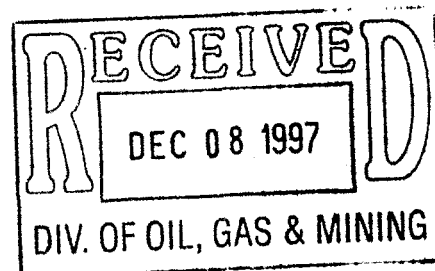
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 11/27/97 - 12/3/97

Perf LDC @ 6309-27'.

Perf top set of LDC sds @ 6293-6304'.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

12/5/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

ALLEN TRUST 2-24

9. API Well No.

43-013-31944

10. Field and Pool, or Exploratory Area

MYTON PROSPECT

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

484 FNL 1976 FEL NW/NE Section 24, T04S R02W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status**

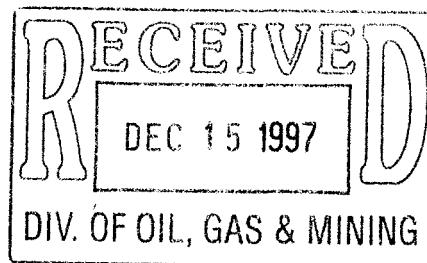
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 12/4/97 - 12/10/97

Swab well. Trip production tbgs. PU rods. Install flowline.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 12/11/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

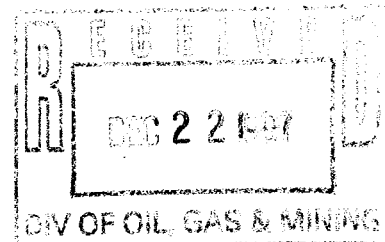
1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR 475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/NE 484 FNL 1976 FEL		8. FARM OR LEASE NAME ALLEN TRUST	
		9. WELL NO. 2-24	
		10. FIELD AND POOL, OR WILDCAT MYTON PROSPECT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE Section 24, T04S R02W	
14. API NUMBER 43-013-31944	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5222 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>		(OTHER) <u>Weekly Status</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 12/4/97 - 12/10/97

Swab well. Trip production tbg. PU rods. Install flowline.



18 I hereby certify that the foregoing is true and correct
SIGNED Shannon Smith TITLE Engineering Secretary DATE 12/17/97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. FEE	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME ALLEN TRUST	
3. ADDRESS OF OPERATOR 475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900		9. WELL NO. 2-24	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/NE 484 FNL 1976 FEL		10. FIELD AND POOL, OR WILDCAT MYTON PROSPECT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE Section 24, T04S R02W	
14. API NUMBER 43-013-31944	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5222 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

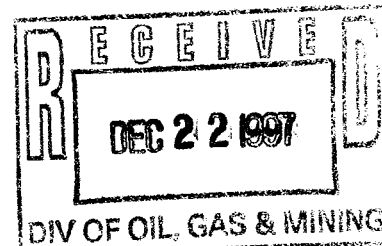
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>Weekly Status</u> <input checked="" type="checkbox"/>	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 12/11/97 - 12/17/97

Installing flowline to central tank battery.



18 I hereby certify that the foregoing is true and correct
SIGNED Shannon Smith TITLE Engineering Secretary DATE 12/17/97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

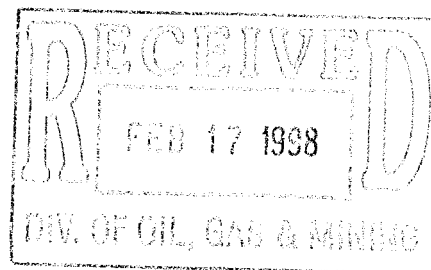
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE																								
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A																								
3. ADDRESS OF OPERATOR 475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900		7. UNIT AGREEMENT NAME NA																								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/NE 0484 FNL 1976 FEL		8. FARM OR LEASE NAME ALLEN TRUST																								
14. API NUMBER 43-013-31944		9. WELL NO. 2-24																								
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5222 GR		10. FIELD AND POOL, OR WILDCAT E. PLEASANT VALLEY																								
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data <table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th colspan="2">NOTICE OF INTENTION TO:</th><th colspan="2">SUBSEQUENT REPORT OF:</th></tr></thead><tbody><tr><td>TEST WATER SHUT-OFF <input type="checkbox"/></td><td>PULL OR ALTER CASING <input type="checkbox"/></td><td>WATER SHUT-OFF <input type="checkbox"/></td><td>REPAIRING WELL <input type="checkbox"/></td></tr><tr><td>FRACTURE TREAT <input type="checkbox"/></td><td>MULTIPLE COMPLETE <input type="checkbox"/></td><td>FRACTURE TREATMENT <input type="checkbox"/></td><td>ALTERING CASING <input type="checkbox"/></td></tr><tr><td>SHOOT OR ACIDIZE <input type="checkbox"/></td><td>ABANDON* <input type="checkbox"/></td><td>SHOOTING OR ACIDIZING <input type="checkbox"/></td><td>ABANDONMENT* <input type="checkbox"/></td></tr><tr><td>REPAIR WELL <input type="checkbox"/></td><td><input type="checkbox"/></td><td>(OTHER) <u>Weekly Status</u></td><td><input checked="" type="checkbox"/></td></tr><tr><td>(OTHER) <input type="checkbox"/></td><td><input type="checkbox"/></td><td colspan="2">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</td></tr></tbody></table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>Weekly Status</u>	<input checked="" type="checkbox"/>	(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE Section 24, T04S R02W
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																								
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																							
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																							
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																							
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>Weekly Status</u>	<input checked="" type="checkbox"/>																							
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)																								
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH DUCHESNE																								
18. I hereby certify that the foregoing is true and correct SIGNED <u>Shannon Smith</u> TITLE <u>Engineering Secretary</u> DATE <u>2/4/98</u>		13. STATE UT																								

WEEKLY STATUS REPORT FOR WEEK OF 1/29/98 - 2/4/98

PLACE WELL ON PRODUCTION @ 10:00 AM, 1/31/98.



18 I hereby certify that the foregoing is true and correct		
SIGNED <u>Shannon Smith</u>	TITLE <u>Engineering Secretary</u>	DATE <u>2/4/98</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

Rec'd 3-2-98

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ 1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME, WELL NO. ALLEN TRUST 2-24 9. API WELL NO. 43-013-31944	
2. NAME OF OPERATOR Inland Production Company						10. FIELD AND POOL OR WILDCAT E. PLEASANT VALLEY	
3. ADDRESS AND TELEPHONE NO. 410 Seventeenth Street, Suite 700, Denver, CO 80202 (303) 292-0900						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 24, T04S R02W	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface NW/NE At top prod. Interval reported bel 0484 FNL 1976 FEL At total depth						12. COUNTY OR PARISH DUCHESNE 13. STATE UT	
14. PERMIT NO. 43-013-31944		DATE ISSUED 10-16-97		15. DATE SPUNDED 10-26-97		16. DATE T.D. REACHED 11-2-97	
17. DATE COMPL. (Ready to prod.) 1-31-98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5232' KB; 5222' GL		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6775'		21. PLUG, BACK T.D., MD & TVD 6764'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ----->	
				ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 5668'-6718'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN 3-2-98 DIGL/SP/GR/CAL, SCL/DSN/GR, CBL						27. WAS WELL CORED No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24#		295'		12 1/4	
5 1/2		15.5#		6770'		7 7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		6650'					
31. PERFORATION RECORD (Interval, size and number)							
CP Sand - 6674'-76'; 6704'-18' LDC Sand - 6309'-27' LDC Sand - 6293'-6304' C/D Sand - 5668'-78'; 5767'-78'				4 JSPF 4 JSPF 4 JSPF 4 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6674'-6718'				111,300# 20/40 sd in 583 BG			
6293'-6304'				28,300# 20/40 sd in 622 Delta Frac			
5668'-5778'				151,200# 20/40 sd in 675 BG			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
1-31-98		Pumping - 2-1/2" x 1-1/2" x 15' RHAC pump				producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD. FOR TEST PERIOD	
10 Day Avg		1/1/98		N/A		→	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL.	
				→			
						GAS-MCF.	
						79	
						GAS-OIL RATIO	
						1.417	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Items in #26							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Sehku Knight</u> TITLE <u>Permitting Specialist</u> DATE <u>2/25/98</u>							

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr		4521'					
Garden Gulch 2		4858'					
Point 3		5153'					
X Marker		5384'					
Y Marker		5418'					
Douglas Creek		5542'					
Bi-Carb		5826'					
B-Lime		5957'					
Castle Peak		6460'					
Basal Carbonate		NDE					
Total Depth		6775'					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0484 FNL 1976 FEL NW/NE Section 24, T04S R02W

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

ALLEN TRUST 2-24

9. API Well No.

43-013-31944

10. Field and Pool, or Exploratory Area

E. PLEASANT VALLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

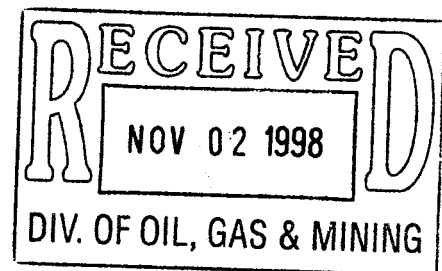
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Security

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/30/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company

Site Facility Diagram

Allen Trust 2-24

NW/NE Sec. 24, T4S, R2W

Duchesne County

Sept. 17, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

To Tank Battery on Allen
Trust 7-24 - 1/4 Mile Away

Line Heater

Pumping Unit

Well Head

Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Legend

Emulsion Line
Load Line	-----
Water Line	-.-.-.-.-
Oil Line	_____
Gas Sales	-.-.-.-.-



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

1. GLH

2. CDW

3. FILE

Designation of Agent/Operator

X Operator Name Change

Merger

9/1/2004

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.

Unit:

WELL(S)

[illegible]

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630	CITY Myton STATE UT ZIP 84052	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 484 FNL 1976 FEL		8. WELL NAME and NUMBER: ALLEN TRUST 2-24
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 24, T4S, R2W		9. API NUMBER: 4301331944
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/15/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production. Attached is a daily status report.
Perforations were added in the Green River sands as follows:
CP2 6560'-6568
CP4 6614'-6626

NAME (PLEASE PRINT) Jentri Park TITLE Production Tech
SIGNATURE DATE 08/15/2008

(This space for State use only)

RECEIVED
AUG 18 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

ALLEN TRST 2-24-4-2

5/1/2008 To 9/30/2008

7/15/2008 Day: 1

Recompletion

Western #2 on 7/14/2008 - MIRU Western #2. RU HO trk & pump 70 BW dn annulus @ 250°F. Flush tbg & rods through tbg leak W/ 40 BW @ 250°F. RD pumping unit & unseat pump. TOH W/ rods--LD btm 96-3/4 scraped rods & pump. ND wellhead & release TA @ 6278'. NU BOP. PU & TIH W/ 11 jts work string to tag fill @ 6745'. LD work string. TOH & talley production tbg to 3019'. SIFN W/ est 110 BWTR.

7/16/2008 Day: 2

Recompletion

Western #2 on 7/15/2008 - RU HO trk & flush tbg W/ 50 BW @ 250°F. Con't TOH & talley production tbg. Never found hole in tbg. LD BHA. RU Perforators LLC WLT, flange & packoff. RIH W/ 4 3/4" vented gage ring & 2- 3 1/8" slick perf guns. Ran gage to 6732' (WL TD). Perf new intervals W/ 4 JSPF as follows: CP4 sds @ 6614-26' & CP2 sds @ 6560-68'. All 1 run. RD WLT. Talley, PU & TIH Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# N-80 tbg. Isolate, breakdown & inject 5 BW into 2 new intervals on TIH. CP2 sds broke @ 3000 psi & CP4 sds broke @ 3300 psi (used 36 BW). Move plug to 6740'. Move pkr up to 6656' & leave unset. SIFN W/ est 196 BWTR.

7/17/2008 Day: 3

Recompletion

Western #2 on 7/16/2008 - RU BJ Services. Set "HD" pkr @ 6656'. Open well w/ vacuum. Perf broke @ 1541 psi. Pump 30 gals of Techna Hib chemical. Pump spacer & 400 gals of 15% HCL acid. Flush w/ 42 bbls. Treated @ ave pressure of 1337 w/ ave rate of 4.8 bpm. ISIP was 2078. Leave well shut in for 1 hour pressure was 0 in 27 minutes. RU swab. IFL was 1000'. FFL was 3500'. W/ 18 bbls rec'd in 6 runs (no acid just clear water). RD swab. Released pkr. TIH w/ tbg & released "TS" RBP @ 6732'. TOOH w/ tbg & set RBP @ 6657'. TOOH w/ tbg & test tbg to 3000 psi. Released pkr & reset @ 6547'. RU BJ & frac CP2 & CP4 sds down tbg w/ 45,042#'s of 20/40 sand in 452 bbls of Lightning 17 frac fluid. Perf taking fluid @ 4011 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 4135 w/ ave rate of 14.9 bpm w/ 6 ppg of sand. ISIP was 2325. Flow well back. Well flowed for 2 hours & died w/ 110 bbls rec'd w/ 300#'s sand. SIFN.

7/18/2008 Day: 4

Recompletion

Western #2 on 7/17/2008 - Fill tbg. w/ 75 bbls water. Release pkr. RIH w/ tbg. Tag 15' of sand on plug. Circulate sand off plug (lost 350 bbls cleaning sand). Release plug. Set TS plug @ 6381' & HD pkr. @ 6252' w/ EOT @ 6264'. RU BJ Services. 0 psi on well. ReFrac LODC sds @ 6293-6304' & 6309-27' down tbg. w/ 80,258#'s of 20/40 sand in 721 bbls Lightning 17 frac fluid. Broke @ 3801 psi. Treated w/ avg. pressure of 5570 psi w/ avg. rate of 12.8 bpm. 4540 psi ISIP. Open well to flat tank for immediate flowback @ approx. 1 bpm. Well flowed for 2.5 hrs. Recovered 120 bbls w/ 100#'s of sand. Release HD pkr. RIH w/ tbg. Tag 40' of sand on TS plug. Circulate well clean (lost 250 bbls circulating well). Release TS plug. Set TS plug @ 5813' & HD pkr. @ 5716' w/ EOT @ 5728'. RU BJ Services. 0 psi on well. ReFrac Csds @ 5767-78' down tbg. w/ 42,927#'s of 20/40 sand in 424 bbls Lightning 17 frac fluid. Broke @ 2741 psi. Treated w/ avg. pressure of 4813 psi w/ avg. rate of 16.0 bpm. 7200 psi ISIP. Screened out w/ 37,029#'s of sand into perfs (5898#'s of 4-6

ppg sand in tbg.). Open well to flat tank. No returns. RU pump to csg. Pressure csg. to 1200 psi. Release HD pkr. Could not circulate tbg. Reset HD pkr. RD BJ Services. SWIFN.

7/19/2008 Day: 5

Recompletion

Western #2 on 7/18/2008 - Tbg dead, csg in slight vacuum. RU Maverick CTU. RIH W/ 1 1/4" tbg checking wts ea 1000'. Circulated f/ sfc. Hit short sd bridge @ 700', then found solid sd @ 3764'. C/O sd to RBP @ 5813'. Pump hi-vis pill & circ hole clean. RD CTU. Pressure up on tbg & work pkr loose @ 5716' (some difficulties). Able to circulate well clean & free up pkr. Well circulates good W/ only 20 BW lost during cleanup. TIH to plug @ 5813'. Had to C/O some sd before able to latch up & release plug. Pull up & re-set plug @ 5718' & pkr @ 5696'. RU to pressure test tools. Pumps by (or through) @ 800 psi. Release pkr, add 8' sub & re-set @ 5704'. Try testing tools again W/ same results. Release tools & TOH to 5559'. SIFN W/ est 2027 BWTR.

7/22/2008 Day: 6

Recompletion

Western #2 on 7/21/2008 - Open well w/ psi on casing. Continue TOOH w/ tools. LD RBP & pkr. TIH w/ 5-1/2" "TS" RBP, on-off tool, 2-3/8" x 6' pup joint, 5-1/2" "HD" pkr, 180 jts tbg & set RBP @ 5722'. TOOH w/ tbg & set pkr @ 5690'. Test tools to 1500 psi w/ 7 bbls water. Release pkr & reset @ 5625'. RU BJ Services. Fill casing w/ 1 bbls water. Frac D2 sds, stage #4 down tbg w/ 47,327#'s of 20/40 sand in 473 bbls of Lightning 17 frac fluid. Perfs take water @ 36 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 4930 w/ ave rate of 15.1 bpm w/ 6 ppg of sand. ISIP was 4184. Flow well back. Well flowed for 1/2 hours & died w/ 30 bbls rec'd. Pressure casing to 200 psi. Released pkr. TIH w/ tbg to tag 4' snd on RBP. C/O to RBP & release. TOOH w/ tools laying down frac string. 141 jts out. SIFN.

7/23/2008 Day: 7

Recompletion

Western #2 on 7/22/2008 - Open well w/ 0 psi on casing. Continue TOOH w/ tbg. LD RBP & pkr. RU 4-3/4" rock bit & x-over sub. TIH w/ SN (w/ standin valve in place), production tbg 20 jts. RU Hot Oiler & tbg won't test. Found hole in 185 jt. Replaced 185-204. RIH w/ 84 more jts & test. RIH w/ tbg & test tbg to 3000 psi. RU swab equipment. IFL was 1200'. Made 9 runs to rec'd 72 bbls of fluid. Last run showed trace of oil w/ no sand. FFL was 2600'. TIH w/ tbg to tag fill @ 6728'. RU swivel. C/O fill to PBDT @ 6764'. TOOH w/ tbg. EOT @ 3598'. SIFN.

7/24/2008 Day: 8

Recompletion

Western #2 on 7/23/2008 - Open well w/ vac psi on casing. Continue TOOH w/ tbg. LD bit & bit sub. TIH w/ Bull Plug, 4 jts tbg, nipple, Gas Anchor, 1 jt, SN, 1 jt, TA repaired CDI w/ 45,000# shear, 203 jts tbg. RD BOP's. Had trouble setting TA. Set TA @ 6357' w/ 16,000#'s tension w/ SN @ 6391' & EOT @ 6555'. Flush tbg w/ 50 bbls water. Pickup & prime pump. TIH w/ 2-1/2' X 1-1/2" X 12' X 16' RHAC repaired CDI pump w/ "SL, 6- 1-1/2" weight rod, 20- 3/4" guided rods, 149- 3/4" plain rods, 99- new 7/8" guided rods, 2- x 7/8" pony rod, 1-1/2" x 22' polished rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 5PM w/ 6 SPM w/ 66"SL. Replacd 20 jts tbg & 105 rods. Final Report.

Pertinent Files: Go to File List



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 28, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5276 0440

Mr. Kirby Carroll
Newfield Production Company
1001 17th Street, STE 2000
Denver, CO 80202

43 OIB 31944
Allen Trust 2-2A
2A 4S 2W

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Carroll:

As of August 2016, Newfield has thirty-two (32) State and Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas and Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

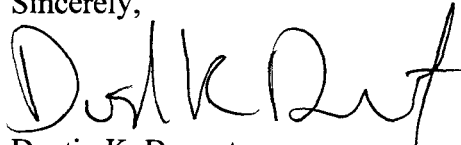
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

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ATTACHMENT A

	Well Name	API	LEASE	Years.Months Inactive
1	GMBU 2-16-9-18H	43-047-52013	ML-48378	4.4
2	Gulf State 36-13	43-047-31345	ML-22057	9.2
3	Moon 3-20-4-2	43-013-50007	Fee	3.5
4	S Mon Butte ST P-2-9-16	43-013-50118	ML-21839	3.6
5	State 3-16-9-18	43-047-35813	ML-48378	3.5
6	Wells Draw ST 7-36	43-013-30934	ML-21835	3.4
7	Prewitt 10-24	43-013-31865	Fee	3.2
8	W Draw ST N-32-8-16	43-013-34146	ML-45555	2.4
9	Wells Draw 2-32-8-16	43-013-32220	ML-21836	2.3
10	GMBU N-2-9-15	43-013-50910	ML-43538	2.2
11	GMBU M-2-9-15	43-013-50909	ML-43538	2.1
12	Moon 1-29-4-2	43-013-50006	Fee	2.0
13	Moon 1-20-4-2	43-013-50008	Fee	2.0
14	State 1-36-8-15	43-013-34234	ML-21835	2.5
15	Ashley ST 6-2-9-15	43-013-32584	ML-43538	1.10
16	Allen Trust 2-24	43-013-31944	Fee	1.9
17	Lamb 4-34-4-1E	43-047-40272	Fee	1.5
18	Wells Draw 4-32-8-16	43-013-32222	ML-21836	1.8
19	Greater Mon Butte T-36-8-16	43-013-50211	ML-22061	1.8
20	Williams #14-8-4-2	43-013-50617	Fee	1.8
21	Hancock 11-21-4-1	43-013-33242	Fee	1.5
22	Malnar 9-19-4-1	43-013-33913	Fee	1.2
23	Hancock 16-20-4-1	43-013-33914	Fee	1.0
24	State 12-36-8-15	43-013-34224	ML-21835	2.1
25	State 4-36-8-15	43-013-34231	ML-21835	1.4
26	Roberts 4-19-4-1	43-013-50072	Fee	1.1
27	Mon Butte East K-36-8-16	43-013-50112	ML-22061	1.1
28	S Mon Butte ST N-2-9-16	43-013-50117	ML-21839	1.4
29	Wilcken 16-23-4-2	43-013-50304	Fee	1.0
30	Hancock 12-7-4-1W	43-013-50422	Fee	1.3
31	State 1-16-9-18	43-047-35811	ML-48378	1.6
32	Lamb 1-34-4-1E	43-047-40275	Fee	1.1



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 14, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5276 0525

Ms. Assiya Bekniyazova
Newfield Production Company
4 Waterway Square PL, STE 100
The Woodlands, TX 77380

43 013 31944
Allen Trust 2-24
24 4S 2W

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Bekniyazova:

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Page 2
Newfield
December 14, 2016

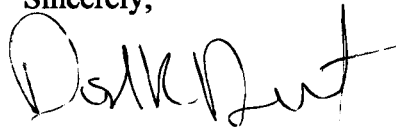
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Sincerely,



Dustin K. Doucet
Petroleum Engineer

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Well File
LaVonne Garrison, SITLA

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